

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-January 2012
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	6,162	--	--	8,572	32	296	14,415	56	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	2,376	-19	414	223	--	-353	513	268	2,565
Pentanes Plus	284	-19	--	55	--	-29	159	89	102
Liquefied Petroleum Gases	2,091	--	414	168	--	-323	354	179	2,463
Ethane/Ethylene	1,028	--	20	0	--	61	--	--	988
Propane/Propylene	679	--	518	145	--	-229	--	164	1,406
Normal Butane/Butylene	181	--	-129	14	--	-181	198	15	34
Isobutane/Isobutylene	203	--	5	9	--	26	156	--	34
Other Liquids	--	1,040	--	1,361	88	617	1,633	176	63
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,040	--	7	169	124	966	126	0
Hydrogen	--	--	--	--	176	--	176	--	0
Oxygenates (excluding Fuel Ethanol)	--	48	--	--	14	-8	3	67	0
Renewable Fuels (including Fuel Ethanol)	--	992	--	1	-17	133	785	59	0
Fuel Ethanol ⁵	--	938	--	1	-5	113	762	59	0
Renewable Fuels Except Fuel Ethanol	--	55	--	0	-12	20	23	--	0
Other Hydrocarbons	--	--	--	6	-4	0	2	--	0
Unfinished Oils	--	--	--	613	--	187	363	--	63
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	741	-82	306	304	50	0
Reformulated	--	--	--	156	72	86	139	2	0
Conventional	--	0	--	585	-153	219	165	48	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	0	17,199	788	98	94	--	2,339	15,652
Finished Motor Gasoline	--	0	8,427	99	86	46	--	380	8,187
Reformulated	--	--	2,815	--	-20	2	--	22	2,771
Conventional	--	0	5,612	99	106	44	--	357	5,416
Finished Aviation Gasoline	--	--	11	0	--	-1	--	--	12
Kerosene-Type Jet Fuel	--	--	1,437	6	--	15	--	115	1,313
Kerosene	--	--	4	2	--	-3	--	8	2
Distillate Fuel Oil ⁶	--	--	4,498	156	12	-30	--	873	3,823
15 ppm sulfur and under ⁷	--	--	3,918	92	12	154	--	621	3,248
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	147	6	--	-11	--	157	8
Greater than 500 ppm sulfur	--	--	433	57	--	-172	--	95	567
Residual Fuel Oil ⁸	--	--	495	305	--	-5	--	385	420
Less than 0.31 percent sulfur	--	--	41	69	--	17	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	64	14	--	-1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	390	223	--	-21	--	NA	NA
Petrochemical Feedstocks	--	--	311	125	--	0	--	--	435
Naphtha for Petro. Feed. Use	--	--	232	40	--	4	--	--	267
Other Oils for Petro. Feed. Use	--	--	79	85	--	-4	--	--	168
Special Naphthas	--	--	37	9	--	8	--	33	6
Lubricants	--	--	164	35	--	4	--	66	129
Waxes	--	--	8	5	--	-1	--	5	9
Petroleum Coke	--	--	820	22	--	26	--	449	367
Marketable	--	--	610	22	--	26	--	449	156
Catalyst	--	--	211	--	--	--	--	--	211
Asphalt and Road Oil	--	--	252	23	--	34	--	24	216
Still Gas	--	--	659	--	--	--	--	--	659
Miscellaneous Products	--	--	76	0	--	0	--	3	74
Total	8,538	1,021	17,613	10,944	219	655	16,561	2,839	18,280

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.